

FILE NOTATIONS

Entered in NID File ☒

Entered On S-R Sheet ☐

Location Map Pinned ☐

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief ☐

Copy NID to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 2/7/77

Location Inspected ☐

SIOW ☒ WW ☐ TA ☐

Bond released ☐

GW ☐ OS ☐ PA ☐

State of Fee Land ☐

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☐

Lat. ☐ Mi-L ☐ Sonic ☐ Others ☐

#1 Plugged & Abandoned - 2/2/77 PWD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Combined Gas & Oil, Inc. — Ross Jacobs

3. Address of Operator

1515 South 1100 East, Salt Lake City, Utah 84150

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface Located 774' East and 421' South of the NW corner
marker of Sec 2, T 20S, R 24 E

At proposed prod. zone Top of Summerville 1750'

4. Distance in miles and direction from nearest town or post office*
about 5 miles NE of Cisco Town

80

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

300'

16. No. of acres in lease

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

830'

19. Proposed depth

1750' Summerville

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 4557'

22. Approx. date work will start*

December 23, 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8"	7 5/8	21 lb.	150'	30 sacks
6 1/4"	4 1/2	9.5 lb.	1750'	30 sacks

Well will be drilled to test through Salt Wash to top of Summerville formation for oil or gas or production. All shows encountered will be tested.

Blow out equipment to be used.

1. Rigan B.O. P. 3000 PSI (HYP Closing Units) Tested to 1000 PSI after cement job on surface pipe
2. Jacobs Rotating Head above B.O.P.
3. Full sheet of Gate. Valve on well and exhaust line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No.

43-019-30336

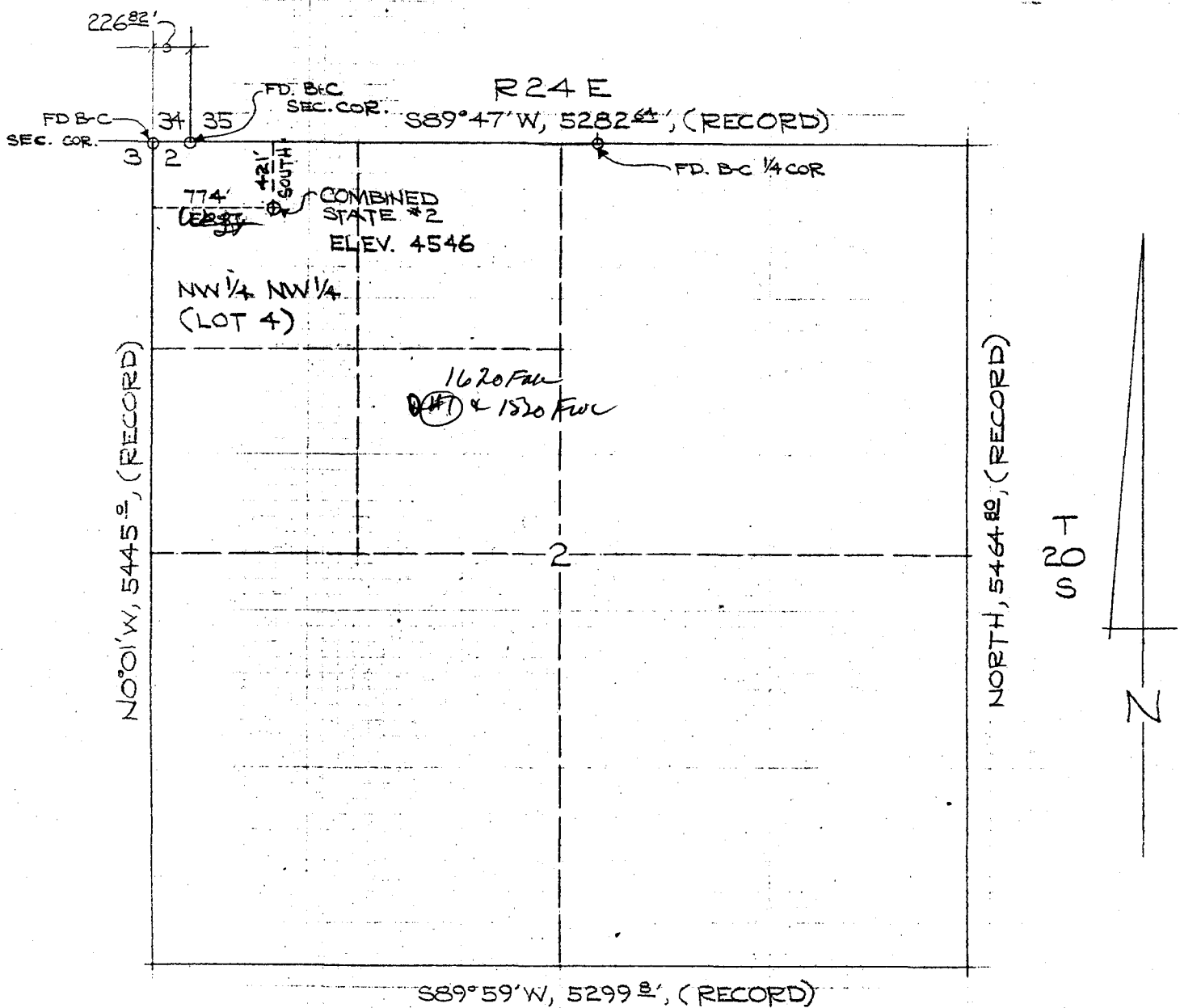
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



WELL LOCATION PLAT
 COMBINED STATE #2
 IN NW 1/4 NW 1/4 (LOT 4) SECTION 2,
 T20S, R24E, S.L.B. & M.
 GRAND COUNTY, UTAH
 SCALE: 1"=1,000' DEC. 22, 1976
 FOR: COMBINED GAS & OIL, INC.
 TRANSIT & DISTANCE METER SURVEY
 ELEV. BY VERTICAL ANGLES
 FROM GRADED GROUND AT
 #1 LARSON STATE (ELEV. 4589)

John E. Hoag
 UTAH REG'D. L.S. NO 1963

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Dec. 27, 1976
Operator: Utah Ops & Oil
Well No. State # 2
Location: Sec. 2 T. 20S R. 24E, County: Grand

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant: [Signature]

Remarks: Hold for Comp. of #1 - 1/4/77

Petroleum Engineer: OK [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. 102-5

Surface Casing Change ☐
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____

Unit ☐

Other:

☒ Letter Written

2-2-77

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB. REPORT/abd. ☐

920324 *LeP oilfield to Linn Bros. & H. 12-31-91:*

900005 *Chg of opn*

DATE FILED 12-28-76 *m2-34901*

LAND: FEE & PATENTED STATE LEASE NO. *ML-27912* PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: ~~12-27-76~~ *2-2-77*

SPUDDED IN: 2-1-77

COMPLETED: *2-7-77* PUT TO PRODUCING: SLOW

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 1428-32 Morrison

TOTAL DEPTH: 1588

WELL ELEVATION: 4546 GR

DATE ABANDONED:

FIELD: ~~Seiber Nose~~ *Cuenter Circo*

UNIT:

COUNTY: Grand

WELL NO. State #2

API NO: 43-019-30336

LOCATION 421' FT. FROM *SW* LINE. 774' FT. FROM *W* LINE. ~~SW SE SE~~ *NE NW NW* 1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	24E	2	LINN BROS. OIL & GAS INC.				

February 2, 1977

Combined Gas & Oil, Inc.
1515 South 1100 East
Salt Lake City, Utah 84150

Re: Well No. Combined State #2
Sec. 2, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5; and the fact that the Combined State #1 well had been drilled and completed as a dry hole.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30836.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands

August 7, 1978

Combined Gas & Oil Inc.
1515 South 1100 East
Salt Lake City, Utah 84105

Re: Well No. Combined State #2
Sec. 2, T. 20S, R. 24E
Grand County, Utah
March 1977-June 1978

Well No. Gerald Young Ranch
& Livestock Co. #1
Sec. 30, T. 1S, R. 6E
Summit County, Utah
May 1977-June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Combined Gas and Oil, Inc.		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1515 So. 1100 E., Salt Lake City, Utah 84015		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Combined State #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

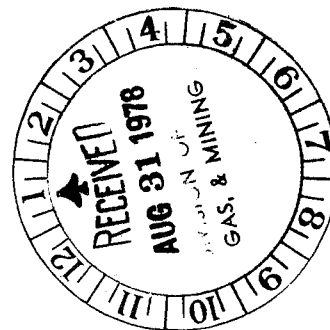
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CS #2 was shut in from Mar. 1977 until Feb. 1978. Additional swabbing was done in Feb. and March. Swabbing operations were encouraging with what appeared to be over 100 bbl per day potential production. A pump was installed and when pumping began, the production diminished to water in 3 days, water diminished to 0 in 6 days. At present time pumping is once weekly for about 4 hours. Producing about two bbls oil and two bbls water each time.

Pat - Has this well been completed? (or testing) Kathy Yes



18. I hereby certify that the foregoing is true and correct

SIGNED

George S. [Signature]

TITLE

President

DATE

8/29/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Utah Gas and Oil, Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1515 So. 1100 E., Salt Lake City, Utah 84105		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 2, T20S, R24E, SLBM		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Combined State #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pump has been installed and pumping is on irregular basis to get commercial production.

18. I hereby certify that the foregoing is true and correct

SIGNED George Smith TITLE President DATE 10/24/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
May 25, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Utah Gas and Oil, Corporation
1515 South 1100 East
Salt Lake City, Utah 84105

Re: Well No. Combined State #1
Sec. 2, T. 20S, R. 24E
Grand County, Utah
WELL COMPLETION REPORT DUE

Well No. Combined State #2
Sec. 2, T. 20S, R. 24E
Grand County, Utah
November 1978 thru' March 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Until these reports are filed with this office, there will be no more approval of applications.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

November 26, 1979

Utah Gas and Oil, Corp.
1515 S. 1100 E.
Salt Lake City, 84105

RE: Well No. Combined State #2
Sec. 2, T. 20S, R. 24E,
Grand County, Utah
November 1978 thru November 1979
* SECOND NOTICE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Until these reports are filed with this office, there will be no more approval of applications.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon Feight,
DIRECTOR

P.S. If we don't receive adequate reports within two weeks from the above date. We will request that your lease be cancelled and

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

74 M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML# 27942
2. NAME OF OPERATOR Combined Gas & Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1390 S. 1100 E., SLC, Utah 84105		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface in NW 1/4, NW 1/4 (Lot 4) 774' E of W Sec Line (No. °01', 5445°) 421' S of N Sec Line (589° 47'W, 5282°)		8. FARM OR LEASE NAME
14. PERMIT NO. Feb 2, 1977	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4546	9. WELL NO. Combined State #2
		10. FIELD AND POOL, OR WILDCAT Seibernose
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T20S, R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Well has limited production

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is currently producing limited production. A form 5 will be submitted after 12-20-79 where proceeds from production sales are received.

RECEIVED

DEC 11 1979

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

February 25, 1980

Combined Gas and Oil, Inc.
1390 S. 1100 E.
Salt Lake City, Utah 84105

Re: Well No. State #2
Sec. 32, T. 20S., R. 24E
Grand County, Utah

Wrong location

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. ML 27942	
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Combined Gas & Oil Corp (Utah Gas & Oil)						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1390 South 1100 East						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location and in accordance with any State requirements)* At surface 774 FWL 421 NW Lot 4						9. WELL NO. Combined State #2	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Seiber Nose	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 2, T20S, R24E, SLM	
14. PERMIT NO. API 43-019-30336				DATE ISSUED Feb 2, 1977		12. COUNTY OR PARISH Grand	
15. DATE SPUDDED 2/1/77		16. DATE T.D. REACHED 2/4/77		17. DATE COMPL. (Ready to prod.) 2/7/77		13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 4546.0		19. ELEV. CASINGHEAD 4547.0		20. TOTAL DEPTH, MD & TVD 1588		21. PLUG, BACK T.D., MD & TVD NA	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1428-32 Morrison		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electric		27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size 7"		Weight, lb./ft. 26		Depth Set (MD) 103		Hole Size 6 1/4	
Cementing Record		Amount Pulled None		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
Size 4 1/2		Top (MD) Surface		Bottom (MD) 1435		Sacks Cement*	
Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
Acid, Shot, Fracture, Cement Squeeze, Etc.		Depth Interval (MD)		Amount and Kind of Material Used		32. PRODUCTION	
Date First Production Dec 1979		Production Method (Flowing, gas lift, pumping—size and type of pump) Pump + Swabbing		Well Status (Producing or shut-in) Producing (Limited)		33.*	
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period	
Flow, Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.		Gas—MCF.		Oil—BBL.	
Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Date MAR 17 1980		34. LIST OF ATTACHMENTS		35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED _____		TITLE President		DATE March 1980		DIVISION OF OIL & GAS MINING	

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1984

Mr. Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Dear Mr. Adams:

Re: Well No. State #2 - Sec. 2, T. 20S., R. 24E.
Grand County, Utah - API #43-019-30336 - Lease #ML 39901

According to information received by this office, Lease #ML-39901 belongs to your company. The above referred to well is on this lease and we have not received the proper notification concerning this change as it pertains to the above referred to well.

Please send in a "Sundry Notice", Form OGC-1b with your company's name, address and phone number as the new operator and the date the change became effective. We have enclosed forms for your convenience.

Thank you for your prompt attention to the above matter.

Sincerely,

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0000008/11



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1984

Mr. Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Dear Mr. Adams:

Re: Well No. State #2 - Sec. 2, T. 20S., R. 24E.
Grand County, Utah - API #43-019-30336 - Lease #ML 39901

According to information received by this office, Lease #ML-39901 belongs to your company. The above referred to well is on this lease and we have not received the proper notification concerning this change as it pertains to the above referred to well.

Please send in a "Sundry Notice", Form OGC-1b with your company's name, address and phone number as the new operator and the date the change became effective. We have enclosed forms for your convenience.

Thank you for your prompt attention to the above matter.

*Mr. Adams called & is
verifying with State
Lands.*

Sincerely,

Claudia Jones

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0000008/11



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer

FROM: ^W William Moore, Oil and Gas Field Specialist

RE: Division of State Lands and Forestry, Lease No. ML-39901,
T.20S, R.24E, Sec.2, Grand County, Utah, Containing Wells:

Dutchess State #1-A, State #2, State #3.

This memo is to serve as a record of the personal contacts regarding the above referenced wells. These sites were originally visited by myself February 17, 1984. The owner of record was United Technical Industries for the State #2 and State #3, and Utah Gas and Oil Corporation for the Dutchess State #1-A.

In searching the land lease records in the months following it was observed that Mr. Frank B. Adams purchased this lease on March 1, 1982 and subsequently submitted a drilling bond for \$ 5,000 on November 22, 1982. Mr. Adams was contacted December 13, 1984 regarding this lease. Mr. Adams was only aware of the State #2 well being on this lease and wanted nothing to do about the other two wells. Even though the Dutchess State #1-A is an active well he didn't want to be responsible for it. Because of this new information Mr. Adams was in the process of trying to get his money back on this lease from the Division of State Lands and Forestry.

cc: Well File
96861-61



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: ^{H²} William Moore, Oil and Gas Field Specialist
RE: Division of State Lands and Forestry, Lease No. ML-39901,
T.20S, R.24E, Sec.2, Grand County, Utah, Containing Wells:

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cc: Well File
96861-61



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Frank B. Adams & Mark Dizear, Jr.
718 Wilson Building
Corpus Christi, Texas 78476

Gentlemen:

Re: Well No. State #2 - Sec. 2, T. 20 S., R. 24E.,
Grand County, Utah - API #43-019-30336

According to information received by this office, the above referenced well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/49

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APR 22 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-39901	
2. NAME OF OPERATOR Frank B. Adams		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 718 Wilson Building, Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 774' fwl & 421' fnl - Section 2, Twp 20 South - Rge 24 East		8. FARM OR LEASE NAME State of Utah	
14. PERMIT NO. 43-019-30336		9. WELL NO. Combined No. 2 State	
15. ELEVATIONS (Show whether of, at, or, etc.) 4546' Gr		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-T20S-R24E, SLB&M	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Change of Operator

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was drilled by Combined Oil & Gas Corp. in 1977. Pipe was set and an attempt was made to produce oil from perforations 1428-32'. Water was encountered and operations were halted. The lease expired for lack of production and was offered at the February 22, 1982 State sale. I was successful bidder. I was aware the well and some equipment were on the wellsite. I arranged to purchase the equipment from Combined and the State agreed to release Combine's bond, if I would agreed to be responsible for plugging the well and furnishing the State with my drilling bond. Both of these events occurred.

In the near future, I will request permission to plug this well. In the meantime the well is not producing any hydrocarbons, nor has it ever produced hydrocarbons in commercial quantities.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE April 17, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7/2/85
1015 hrs.

Frank B. Adams, ph. (512) 884-9004.
Combined Oil & Gas No. 2 (State of Utah)
Sec. 2, T20S, R24E, Grand Co.

TD @ 1589'.

4½" casing set to 1532'.

Perfs @ 1438' - 1442'

Cement top @ 1240'.

Dakota top @ 1150'.

① Cement 1300' - 1100'.

② Surface plug 10-15 sx

③ Dry hole marker.

Verbal approval given by JRB.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Non-commercial oil well 2. NAME OF OPERATOR Frank B. Adams (Well drilled by Combined Oil & Gas, Salt City, Utah in 1977) 3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 774' fwl & 421' fnl of Section 2, Township 20 South, Range 24 East., SLB&M,		5. LEASE DESIGNATION AND SERIAL NO. ML-39901 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME State of Utah 9. WELL NO. No. 2 State 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2- T20S - R24E SLB&M 12. COUNTY OR PARISH 13. STATE Grand Utah
14. PERMIT NO. 43-019-30336	15. ELEVATIONS (Show whether OF, BT, GR, etc.) 4546' Gr 4555' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well has 103' of 7" - 26# surface casing cemented to surface

1570' of 4½" production casing (9½#) Bond log shows the top of the cement @ 1240' KB.

Base of the Mancus @ 1104' KB and perforations are 1428-32' KB

Plugging procedure requested:

1. Spot cement plug from 1450' to 1120' w/30 sx
2. Spot 15 sx in 4½" at the surface and in the annular space between 4½" & 7" pipe
3. Install regulation dryhole marker

RECEIVED

JUL 05 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE July 2, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/9/85

BY: *John R. Dyer*

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 774' fwl & 421' fnl of Section 2, Township 20 South, Range 24 East., SLB&M,		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-019-30336		9. WELL NO. No. 2 State
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4546' Gr 4555' KB		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR SLM. AND SUBST OR AREA 2- T20S - R24E SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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 1570' of 4½" production casing (9½#) Bond log shows the top of the cement @ 1240' KB.
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3. Install regulation dryhole marker

RECEIVED
APR 03 1986DIVISION OF
OIL, GAS & MINING

RECEIVED

JUL 05 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE July 2, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/2/85

BY: *John R. Doye*

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 25 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Don R Carns</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>2424 N 12th St. Grand Jct. Colo 81501</u>		9. WELL NO. <u>State #2 Combined</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone <u>M R SN</u>		10. FIELD AND POOL, OR WILDCAT	
14. API NO. <u>4301930336</u>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>20 S 24 E 2</u>		12. COUNTY <u>Grand</u>	
13. STATE <u>Utah</u>			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Transferring Ownership</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Transferring of ownership TO
L & L Oilfield Services Inc.
P.O. Box 416
Fruita, Colo 81521

303-858-7386

OIL AND GAS	
OPN	PL
CRB	OLN
DTS	SLG
I-TAS	
MICROFILM	
Q- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Gene A. Lemay

TITLE

Asst Sec

DATE

1/19/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Dir/TAS

DATE

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

State

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

10. FIELD AND POOL, OR WILDCAT

See also space 17 below.)

At surface

At proposed prod. zone

14. API NO.

15. ELEVATIONS (Show whether DF, R, or M, etc.)

12. COUNTY

13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Transferring ownership
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

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* Must be accompanied by a cement verification report.

Transferring of ownership to

L & L. oil field Services Inc

(303) 858-7386

Fruita, Colo

OIL & GAS	
WATER	
GEOL	
ENV	
SLG	

I-TAS
MODEL FILM
FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED

Donald R. Carno

TITLE

owner

DATE

Jan 18, 90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas & Mining

Subject Operator Change

— No. 9 & 10 FOLD

MESSAGE

Date 2-20 1970

Ed

For your information, attached are copies of documents regarding an operator change on a state lease. These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator - Don Carns

New Operator - L & L Oil Field Services, Inc.

Well Name - State #2 Combined API 43-019-20330

Location: Z-205-24 E

Entity: 6276

— No. 9 FOLD

— No. 10 FOLD

Signed

Don Staley

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed

Individual Well Summary

MICROFICHE

Well Name: State #2

API No.: 43-019-30336

Location: 774'FWL, 421'FNL, Sec.2, T.20S, R.24E,
Grand County, Utah

Initial Operator: Combined Gas & Oil Inc., George Naylor,
President (Changed to Utah Gas & Oil Corp.
at a later date.)

Current Operator: Frank B. Adams
718 Wilson Bldg.
Corpus Christi, TX 78476

Lease No. or Type: ML 39901

Current Well Status: P&A 7-2-85

Bond Status: State Lands currently holds a \$5000 bond in
Frank Adams' name for this lease.

Inspection History:

1-29-86: Inspected by William Moore

Correspondence History:

12-23-76: APD submitted for Summerville test at 1750'.

02-02-77: Issued approval to drill.

08-07-78: Letter from DOGM requesting monthly report
of operations from 3-77 to 6-78.

08-29-78: Sundry Notice: Well shut in from 3-77 to
2-78; swabbing from 2-78 through 3-78.
Very small production.

10-24-78: Sundry Notice: Pump installed. (Name of
operator is now Utah Gas & Oil Corp.as
shown on reports.)

05-25-79: Letter from DOGM requesting monthly reports
from 11-78 through 3-79.

11-26-79: Letter from DOGM--second request for
monthly reports from 11-78 through 11-79.
Will cancel lease unless reports are
received within two weeks.

Individual Well Summary (continued)

12-07-79: Sundry Notice: Limited production. Will submit Form 5 after 12-20-79.

02-25-80: Letter from DOGM requesting Well Completion or Recompletion Report and Log.

03- ?-80: Unsigned well completion or Recompletion Report and Log. Completed 1428'-32' in Morrison. Currently shut in.

01-28-82: Original lease ML 27942 expired.

03-01-82: Frank Adams picks up this land as part of new lease ML 33901 in a state sale.

12-31-83: Utah Gas & Oil dissolved involuntarily due to its failure to submit annual reports. (Information from Bill Moore and verified through the State Corporate Information Office.)

02-17-84: Inspection Report: no well sign, oil spilled around wellhead.

10-04-84: Letter from DOGM to Frank Adams requesting proper notification of change of lease holder.

02-28-85: Memo from William Moore to John Baza stating that Frank Adams picked up this lease on 3-1-82 and submitted drilling bond for \$5,000 on 11-22-82.

03-05-85: Inspection Report: open pit, brush presents a fire hazard.

04-11-85: Letter from DOGM to Frank Adams requesting proper notification of change of operator.

04-17-85: Sundry Notice: Frank Adams received lease after successful bidding in 2-22-82 State sale (Combined Gas & Oil's lease expired due to lack of production.). The State released Combined Gas & Oil's bond after Frank Adams agreed to be responsible for plugging the well and furnished his own bond. He will request permission to plug soon. Well is not producing.

Individual Well Summary (continued)

07-02-85: Verbal approval to plug the well given by John Baza. Sundry Notice: Application for approval to plug.

01-29-86: Inspection Report: No well sign, trash and brush around well head, open reserve pit.

Problem Summary:

No well sign, open reserve pit, trash around wellhead, issued several requests for monthly well reports, issued one request for well completion report, and well improperly abandoned.

Recommended Action:

Coordinate with State Lands & Forestry to require a P&A marker from either George Naylor or current lease owner.

11/1/91

MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 39901

RECORD TITLE ASSIGNMENTS:

x TOTAL
 ___ INTEREST
 ___ PARTIAL
 ___ OVERRIDING ROYALTY
 OPERATING RIGHTS ASSN. ___

The undersigned, as owner of interest as hereinafter specified in and to ML 39901 as designated, for good and valuable consideration and TEN DOLLARS does hereby apply for approval of this assignment and hereby assigns to LINN BROS. OIL & GAS, INC.

ADDRESS: 1328 16 Road, Fruita, CO 81521
 the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLM

Section 2: Lot 4, SW 1/4 NE 1/4, S 1/2 NW 1/4

165.06 ACRES

2. Interest of assignor in such lands (Note % of 100%) 100%
 3. Extent of such interest conveyed to Assignee (Note % of 100%) 100%
 4. Extent of interest retained by Assignor after assignment (Note % of 100%) None
 5. Overriding royalty reserved herein to Assignor (Note percentage only) None
 6. Overriding royalty previously reserved (Note percentage only) None

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 31 day of Dec, 1991.

L & L OIL FIELD SERVICES, INC.

BY: Lucy F. Linn
 (Lessee - Assignor)
 LUCY F. LINN, PRESIDENT

LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF Colorado)
)
 COUNTY OF Mesa)
)

On the 31 day of Dec, 1991, personally appeared before me LUCY F. LINN, PRESIDENT OF L & L OIL FIELD SERVICES, INC. signer(s) of the above instrument, who duly acknowledged to me that _____ executed the same.

Given under my hand and seal this 31 day of Dec, 1991.

My Commission Expires: 1 Aug 93

K. K. Linn
 NOTARY PUBLIC, residing at:
 2808 North Ave Suite 400
 Grand Jct. Colo 81501

11/1/91

State of Utah
Division of State Lands and Forestry

MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 7567-B

RECORD TITLE ASSIGNMENTS:

☒ TOTAL
☐ INTEREST
☐ PARTIAL
☐ OVERRIDING ROYALTY
OPERATING RIGHTS ASSN. ☐

The undersigned, as owner of interest as hereinafter specified in and to ML 7567-B as designated, for good and valuable consideration and TEN DOLLARS does hereby apply for approval of this assignment and hereby assigns to LINN BROS. OIL & GAS, INC.

ADDRESS: 1328 16 Road, Fruita, CO 81521

the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLM

Section 2: Lot 3 (NE 1/4 NW 1/4)

45.23 ACRES

2. Interest of assignor in such lands (Note % of 100%) 100%
3. Extent of such interest conveyed to Assignee (Note % of 100%) 100%
4. Extent of interest retained by Assignor after assignment (Note % of 100%) none
5. Overriding royalty reserved herein to Assignor (Note percentage only) none
6. Overriding royalty previously reserved (Note percentage only) none

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 31 day of Dec, 19 91.

L & L OIL FIELD SERVICES,
INC.

BY: Lucy F. Linn
(Lessee - Assignor)

LUCY F. LINN, PRESIDENT

LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF COLORADO)

:ss

COUNTY OF MESA)

On the 31 day of Dec, 19 91, personally appeared before me LUCY F. LINN, President of *, signer(s) of the above instrument, who duly acknowledged to me that * executed the same. * L & L OIL FIELD SERVICES, INC.

Given under my hand and seal this 31 day of Dec, 19 91

My Commission Expires: 1 Aug, 1993

KK Linn
NOTARY PUBLIC, residing at:

2805 North Ave Suite 400

INSTRUCTIONS: Assignment must be submitted in duplicate. Total Assignment—\$25, Interest, Operating Rights, and Overriding Royalty Assignments—\$20, and Partial Assignment—\$40.

**INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT (ASSIGNEE)
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE**

I, (we) _____ on oath, do solemnly swear that I am (we are) at the present time (a) * _____ Citizen(s) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of lessee(s) to be kept and performed, and accept the foregoing instrument.

BY: _____

Subscribed and sworn to before me this _____ day of _____, 19____.

My Commission Expires: _____

NOTARY PUBLIC, residing at: _____

ACCEPTANCE OF ASSIGNMENT—CORPORATE (Assignee)

Inc., a Colorado
Comes now LINN BROS. OIL & GAS, /a corporation of _____ and hereby accepts the assignment from L & L OIL FIELD SERVICES, INC. _____ of _____ ML No. 7567-B, which assignment is dated _____, subject to all of the covenants and obligations of said Lessee.

IN WITNESS WHEREOF, I has executed this acceptance this 31 day of Dec, 1991.

(Assignee) LINN BROS. OIL & GAS, INC.

BY: Jerry M. Linn

(Officer, Agent, Attorney-in-Fact)
JERRY M. LINN, PRESIDENT

ASSIGNEES ACKNOWLEDGEMENT (Corporate)

STATE OF COLORADO)

:ss
COUNTY OF MESA)

On the 31 day of Dec, 1991, personally appeared before me JERRY M. LINN *, who being by me duly sworn did say, each for himself, that (he, ~~she~~ or ~~they~~) is an officer, agent or Attorney-in-Fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation. *President of Linn Bros. Oil & Gas, Inc.

My Commission Expires: 1 Aug 92

KK Sumner
NOTARY PUBLIC, residing at:
2808 North Ave Suite 4
Grand Jct. Colo 81501

NOTE: a* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification fr Court of Issuance, and registration fee of \$1.00.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. <i>State</i>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR <i>L & L Oilfield Services, INC.</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. <i>State #2 Combined</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 416 Fruita, Co 81521</i>		10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>20 S 24 E 2</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone <i>M R SN</i>		12. COUNTY <i>Grand</i>
14. API NO. <i>4301930336</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE <i>ut.</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

"Annual Status Report"

This well is shut-in until price improves.

RECEIVED

FEB 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <i>Gene A. Linn</i>	TITLE <i>foreman</i>	DATE <i>2/14/92</i>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. <u>State</u></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR <u>L & L Oilfield Services, Inc.</u></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR <u>P.O. Box 416 Fruita, Co 81521</u></p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>MR SN</u></p>		<p>9. WELL NO. <u>State #2 Combined</u></p>
<p>14. API NO. <u>4301930336</u></p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>20 S 24 E 2</u></p>
<p>12. COUNTY <u>Grand</u></p>		<p>13. STATE <u>UT</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer ownership</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Transferring ownership to:

LINN Bros. Oil & Gas, Inc.
P.O. Box 416
Fruita, Co 81521

RECEIVED

MAR 05 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Gene A. Linn TITLE foreman DATE 2/25/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GOLDEN, MUMBY, SUMMERS, & LIVINGSTON

ATTORNEYS AT LAW

UNITED BANK OF GRAND JUNCTION - 2808 NORTH AVENUE

P.O. BOX 398

GRAND JUNCTION, COLORADO 81502

JAMES GOLDEN
KEITH G. MUMBY
K. K. SUMMERS
J. RICHARD LIVINGSTON
SUSAN M. DACKONISH

AREA CODE 303
TELEPHONE 242-7322

FACSIMILE 242-0698

January 17, 1992

State of Utah
Division of Lands & Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180

RE: MINERAL LEASE NO. 39901 and
MINERAL LEASE NO. 7567-B

Gentlemen:

As attorney for Linn Bros. Oil and Gas, Inc., I am enclosing
herein the following:

1. Duplicate originals of Mineral Lease Assignment Form
No. 39901 together with a check in the amount of \$25 to pay
the assignment fee.

2. Duplicate originals of Mineral Lease Assignment Form
No. 7567-B together with a check in the amount of \$25 to pay
the assignment fee.

Would you please contact this Office at the above telephone
number to make arrangements to transfer the bonds which have
previously been in effect on these leases.

Respectfully yours,

GOLDEN, MUMBY, SUMMERS & LIVINGSTON

BY


K. K. SUMMERS

KKS/lw

Enclosures

CC: Jerry Linn
Gene Linn
Tim Hawkins

RECEIVED

MAR 20 1992

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 24, 1992

Gene A. Linn
Linn Bros. Oil & Gas, Inc.
P. O. Box 416
Fruita, Colorado 81521

Dear Mr. Linn:

Re: Operator Change, L&L Oilfield Services, Inc., to Linn Bros. Oil & Gas, Inc., for wells located in Section 2, Township 20S, Range 24E - Grand County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lhc

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD

MESSAGE

Date 3-26 19 92

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: L & L Oilfield Services, Inc. (N4925)

New Operator: LINN BROS. OIL & GAS, INC. (N6800)

Well: API: Entity: S-T-R:

PROMONTORY SEIBER STATE 1 43-09-15318 09165 2-205-24E

STATE # 2 COMBINED 43-019-30336 06276 2-205-24E

LARSEN STATE # 1 43-019-15317 09166 2-205-24E

DUCHESSE STATE 1-A 43-019-30065 11153 2-205-24E

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

— No. 9 & 10 FOLD

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC 7-LCR	
2-DTS 7TS	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-31-91)

TO (new operator) <u>LINN BROS. OIL & GAS, INC.</u>	FROM (former operator) <u>L&L OILFIELD SERVICES, INC.</u>
(address) <u>P. O. BOX 416</u>	(address) <u>P. O. BOX 416</u>
<u>FRUITA, CO 81521</u>	<u>FRUITA, CO 81521</u>
<u>GENE LINN, FOREMAN</u>	<u>GENE LINN, FOREMAN</u>
phone (<u>303</u>) <u>858-7386</u>	phone (<u>303</u>) <u>858-7386</u>
account no. <u>N 6800 (3-24-92)</u>	account no. <u>N 4925</u>

Well(s) (attach additional page if needed):

Name: <u>PROM SEIB ST #1/BRBSN</u>	API: <u>43-019-15318</u>	Entity: <u>9165</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-7567</u>
Name: <u>ST #2 COMBINED/MRSN</u>	API: <u>43-019-30336</u>	Entity: <u>6276</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-399C</u>
Name: <u>LARSEN ST #1/MRSN</u>	API: <u>43-019-15317</u>	Entity: <u>9166</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-7567</u>
Name: <u>DUCHESSE ST #1-A/BUKHN</u>	API: <u>43-019-30065</u>	Entity: <u>11153</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-399C</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-5-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. Copy of Assignment) (Rec'd 3-20-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: _____. (Not reg. 3-9-92) (Not reg. 3-20-92) (Letter mailed 3-24-92)
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-24-92)
- 3 6. Cardex file has been updated for each well listed above. (3-24-92)
- 3 7. Well file labels have been updated for each well listed above. (3-24-92)
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-24-92)
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Letter sent to Ed Bernay on 3-26-92.

FILMING

- ✓ RWM 1. All attachments to this form have been microfilmed. Date: March 27 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <div style="text-align: center;">N/A</div>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <div style="float: right;">N/A</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: center;">N/A</div>	
2. NAME OF OPERATOR <u>Linn Bros. Oil & Gas, Inc.</u>		7. UNIT AGREEMENT NAME <div style="text-align: center;">N/A</div>	
3. ADDRESS OF OPERATOR <u>PO Box 416 Fruita, Co. 81521</u>		8. FARM OR LEASE NAME <div style="text-align: center;">N/A</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone <div style="float: right;">N/A</div>		9. WELL NO. <div style="text-align: center;">N/A</div>	
14. API NO. <u>42-019-30336</u>		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">N/A</div>	
12. COUNTY <div style="text-align: center;">Grand</div>		13. STATE <div style="text-align: center;">Utah</div>	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams #2-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State #1	State	Grand
7. Combined State #2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
 The Duchess State 1-A is shut in because of mechanical Problems.
 Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>Linn Bros. Oil & Gas, Inc.</u>	TITLE <u>Sec.</u>	DATE <u>2/3/93</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

LINN Bros. Oil & Gas Inc.

3. Address and Telephone Number:

PO Box 416 Esuita, CO 81521 970-858-7386

4. Location of Well

Footages: 1400'

QQ, Sec., T., R., M.: NWNW Sec 2 20S R24E S

5. Lease Designation and Serial Number:

ML 39901 4-019-30336

6. If Indian, Alutotee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

State #2 Combined

9. API Well Number:

43-019-30336

10. Field and Pool, or Wildcat:

Greater Cisco

County:

Grand

State:

ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other Shut-in well

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

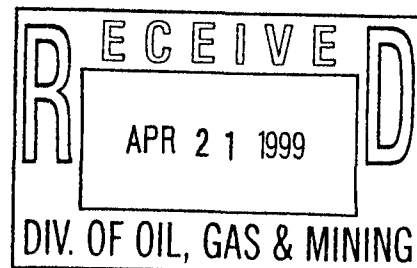
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We intend to apply for permission to use this well for a water Flood to Increase Production of Oil from The Larsen State #1 Well, when it becomes economically Feasible. this well is located Approx 1000' NW of The Larsen well

13.

Name & Signature: Gene A. Lind Hendlin Title: Spec 99 Date: 4/12/99

(This space for State use only)





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6563

Gene Linn
Linn Brothers Oil & Gas Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Linn:

Linn Brothers Oil & Gas Inc., as of March 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

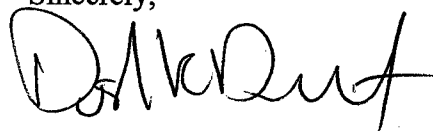
Page 2
Gene Linn
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Promontory Seiber St 1	43-019-15318	State	10 Years 11 Months
2	State 2 Combined	43-019-30336	State	10 Years 11 Months
3	St of UT 2-20-21-2	43-019-30699	State	9 Years 6 Months
4	Duchess State 1-A	43-019-30065	State	1 Year 8 Months
5	Larsen State 1	43-019-15317	State	1 Year 0 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 10, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5474

Mr. Gene Lynn
Linn Brothers Oil & Gas, Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Linn,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your five (5) sundries dated April 12, 2004 (received by the division on 4/16/2004) in regards to the five (5) shut-in wells operated by Linn Brothers Oil & Gas, Inc. (Linn Brothers). It is the Division's understanding Linn Brothers has returned the Larson State 1 to production, will have the Duchess State 1-A producing within the next 90 days, intends to have the Promintory Seiber State 1 and State 2 Combined producing by year end or will plug, and proposes to have the St of UT 2-20-21-2 producing by year end or will submit requested information at that time.

Based upon the submitted information and plans of action the DOGM grants the following requests, a 90 day extension until July 12, 2004 for the Duchess State 1-A and extended shut-in for the Promintory Seiber State 1, State 2 Combined, and St of UT 2-20-21-2 until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Promotory Seiber St	43-019-15318	State	10 Years 11 Months
2	State 2 Combined	43-019-30336	State	10 Years 11 Months
3	St of UT 2-20-21-2	43-019-30699	State	9 Years 6 Months
4	Duchness State 1-A	43-019-30065	State	1 Year 8 Months
5	Larsen State 1	43-019-15317	State	1 Year 0 Months

T205 R24E S-02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

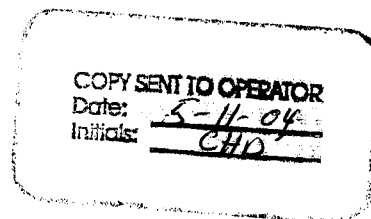
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48601
2. NAME OF OPERATOR: LINN BROS. OIL & GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 416 CITY FRUITA STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 858-3733		8. WELL NAME and NUMBER: STATE 2 COMBINED
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		9. API NUMBER: 4301930336
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 20S 24E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SI/TA extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WE ARE TARGETING DECEMBER 31ST AS THE START PRODUCTION OF THIS WELL. THIS DATE MAY BE ACCELERATED IF RIG IS AVAILABLE. IF WE ARE UNABLE TO MEET THE TARGET DATE, WE WILL THEN SUBMIT A PLUGGING PROGRAM FOR THIS WELL. PLEASE EXTEND THE SHUT-IN STATUS UNTIL THE WELL IS EITHER PRODUCING OR PLUGGED.



NAME (PLEASE PRINT) GENE A. LINN TITLE SECRETARY
SIGNATURE *Gene A. Linn* DATE 4/12/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE: 5/10/04
BY: *[Signature]*

* See attached letter dated May 10, 2004

RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48601
2. NAME OF OPERATOR:	Linn Bros. Oil & Gas, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:	PO Box 416 Fruita Co. 81521	7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: State 2 Combined
		9. API NUMBER: 4301930336
4. LOCATION OF WELL	PHONE NUMBER: 970-858-3733	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
FOOTAGES AT SURFACE:		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 20S 24E		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We request an extension to 12/31/05 to work on this well.
Fluid in this well bore is at 930' production formation is at
approx. 1300'.
In this area there is no ground water.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter dated July 22, 2005).

COPY SENT TO OPERATOR

Date: 7-26-05

Initials: CTO

Utah Division of Oil, Gas and Mining

July 22, 2005

NAME (PLEASE PRINT)

Gene A. Linn

TITLE

Sec.

SIGNATURE

Gene A. Linn

DATE

3/16/05

(This space for State use only)

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 22, 2005

CERTIFIED MAIL NO. 7004 2890 0000 6086 9047

Mr. Gene Linn
Linn Brothers Oil & Gas, Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Mr. Linn:

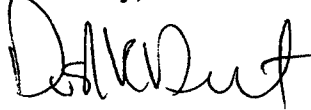
The Division of Oil, Gas and Mining (the "Division") is in receipt of your three (3) sundries dated March 16, 2005 (received by the Division on 3/21/2005) in regards to the three (3) shut-in wells operated by Linn Brothers Oil & Gas, Inc. ("Linn Brothers"). These wells are the Promontory Seiber State 1 well (API #43-019-15318), the State 2 Combined well (API # 43-019-30336) and the ST of UT 2-20-21-2 well (API # 43-019-30699).

Linn Brothers is requesting extended Shut-in or Temporarily Abandoned (SI/TA) status for these wells through December 31, 2005. The Division granted a similar request last year and to date nothing has been done on these wells to the best of the Division's knowledge. These wells have all been SI/TA in excess of 10 years and the Division finds insufficient information has been provided to approve these wells for extended SI/TA status in accordance with R649-3-36. A more definitive plan of action and assurance that the work will be done is needed. In addition, more information is needed to show the well bores have integrity. You have supplied fluid levels on two of the wells (the Promontory Seiber State 1 well and the State 2 Combined well). Current and historical casing and tubing pressures as well as current well bore schematics should be supplied to help determine if the wells are in a static condition. The same information would be required for the ST of UT 2-20-21-2 well. Although you have shown a packer in the hole, there isn't any information that shows the packer, tubing and/or casing have integrity.

Page 2
Mr. Gene Linn
July 22, 2005

If the required information is not received within 30 days of the date of this letter, further actions will be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', written in a cursive style.

Dustin Doucet
Petroleum Engineer

DKD:jc
Enclosures

cc: SITLA
Well file



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 20, 2005

CERTIFIED MAIL NO. 7099 3400 0016 8894 4389

Mr. Gene Linn
Linn Brothers Oil & Gas, Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well
Requirements for Wells on Fee or State Leases.

Dear Mr. Linn,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your Sundry Notice of Intent with attached letter dated August 22, 2005 (received by the Division on 8/25/2005) in regards to the three (3) shut-in/temporarily abandoned (SI/TA) wells operated by Linn Brothers Oil & Gas, Inc. (Linn Brothers). These wells are the Promontory Seiber State 1 well (API # 43-019-15318), the State 2 Combined well (API # 43-019-30336) and the ST of UT 2-20-21-2 well (API # 43-019-30699).

Linn Brothers stated that they were recompleting the ST of UT 2-20-21-2 well immediately and would move onto plugging the Promontory Seiber State 1 well and the State 2 Combined well upon recompletion of a federal well. To date, the Division has not received any information regarding the recompletion of the ST of UT 2-20-21-2 well nor has it received Sundry Notice of Intents to plug and abandon the other two SI/TA wells. Linn Brothers should submit the information mentioned above along with a definite timeline for completing the work and/or submit the necessary information referenced in previous letters for extended SI/TA status in accordance with R649-3-36

Page 2
October 20, 2005
Mr. Gene Linn

If the required information is not received within 30 days of the date of this letter, a Notice of Violation will be issued. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", written over a horizontal line.

Dustin Doucet
Petroleum Engineer

DKD:mf
cc: well file
SITLA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48601
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 416 Fruita Co. 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 20S 24E		8. WELL NAME and NUMBER: State #2 Combined
PHONE NUMBER: 970-858-3733		9. API NUMBER: 4301930336
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
		COUNTY: Grand
		STATE: U UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/15/05	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We would like to submit the following Plugging procedure:

Spot cement through perfs to 100 ft. above With top of cement at 1310 ft.

Cut 4½" casing at 900' spot 100' cement plug centered on cut.

Spot 100' cement plug centered on surface pipe shoe, depth of surface shoe 103'.

Spot a 25' plug at surface and install dryhole marker.

Between cement plugs hole will be filled with 9½ lb mud.

NAME (PLEASE PRINT) Gene A. Linn TITLE Sec.
SIGNATURE *Gene A. Linn* DATE 11/18/05

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11-29-05
Initials: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/25/05

* See Conditions of Approval (Attached)

RECEIVED
NOV 23 2005

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

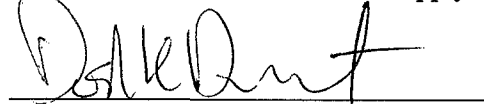
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State 2 Combined
API Number: 43-019-30336
Operator: Linn Brothers Oil & Gas Inc.
Reference Document: Original Sundry Notice Dated November 18, 2005
Received by DOGM on November 23, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balance plugs shall be tagged to ensure proper placement.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

November 25, 2005

Date

API Well No: 43-019-30336-00-00 Permit No:

Well Name/No: STATE 2 COMBINED

Company Name: LINN BROS OIL & GAS INC

Location: Sec: 2 T: 20S R: 24E Spot: NWNW

Coordinates: X: 652588 Y: 4329437

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (lcf)
HOL1	103	8.25			
SURF	103	7	26#		4.655
HOL2	1435	6.25			3.260 (208)
PROD	1570	4.5	9.5#		10.960

Cement from 103 ft. to surface

Hole: 8.25 in. @ 103 ft.

Surface: 7 in. @ 103 ft.

plug #4
25' Surface plug
plug #3 100' plug
53' - 153'

Plug 4

$$25' / (1.15) (4.655) = 5.5X$$

Plug 3

Below shoe

$$50' / (1.15) (3.260) = 13.5X$$

Above shoe

$$50' / (1.15) (4.655) = 10.5X$$

23.5X total

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1570	1240		
SURF	103	0		

Perforation Information

perfs 1438 - 1442

C&L CSG @ 900'

900' plug #2
850' - 950'

Plug 2

Below cut

$$50' / (1.15) (10.960) = 4.5X$$

Above cut

$$50' / (1.15) (3.260) = 13.5X$$

17.5X total

Formation Information

Formation Depth

Dakota @ 1150'

plug #1 post test perfs

Hole: 6.25 in. @ 1435 ft.

Cement from 1570 ft. to 1240 ft.

Production: 4.5 in. @ 1570 ft.

Hole: Unknown

Hole: Unknown

Plug 1

$$200' / (1.15) (10.960) = 16.5X$$

TD: 1588 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48601
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P. O. Box 416 Fruita CO 81521		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand		8. WELL NAME AND NUMBER: State # 2 Combined
QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 2 T20S R24E STATE: Utah		9. API NUMBER: 4301930336
PHONE NUMBER: 970-858-3733		10. FIELD AND POOL, OR WILDCAT Greater Cisco

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINHOLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMAT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/29/2006 Tagged bottom of hole, pump 16 sacks of 15.6 to 15.8 slurry weight cement

3/31/2006 Tagged top of cement @ 1200 ft. Cut casing @ 900 ft & pulled casing. Ran in tubing to 950 ft & pumped in 2nd plug. 17 sacks of slurry weight cement.

4/03/2006 Tagged top of 2nd plug @ 850 ft. Pulled out to 153 ft & pumped 23 sacks of cement to surface. Set dry hole marker and cleaned up location.

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Secretary</u>
SIGNATURE <u><i>Gene A. Linn</i></u>	DATE <u>06/23/2007</u>

(This space for State use only)

RECEIVED
JUN 28 2007
DIV. OF OIL, GAS & MINING